FILE NOTATIONS

Entered in NID File Location Hap Pinned Card Indexed

Checked by Chief Approval Letter Disapproval Letter

COMPLETION DATA: Date Well Completed 7/36/78

OW.... WW.... TA.... GW.... OS.... PA.Y...

Location Inspected Bond released

State or Fee Land

LOGS FILED

Driller's Log. . Electric Logs (No.) V...

E..... GR-N..... Micro.... BHC Sonic GR..... Lat..... Mi-L.... Sonic.....

CBLog..... CCLog.... Others....

(DU) 9.24-90

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRU (Other instructi Form approved. Budget Bureau No. 42-R1425.

	LEASE	DESIGNATION	AND	SERIAL	NO.	
4	/					

	GEOLO	GICAL SURV	ΕY	*		U-7674		
APPLICATION	N FOR PERMIT T	O DRILL, I	DEEP	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK						7. UNIT AGREEMENT NAME		
	ILL 🗵	DEEPEN		PLUG BA	CK 📙	. UNIT AGREEMENT NAME		
b. TYPE OF WELL	AS [V]			NGLE X MULTI	PLE	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR	VELL X OTHER		20	NE LA ZONE		Lansdale-Deep Test		
	. Lansdale					9. WELL NO.		
3. ADDRESS OF OPERATOR		· · · · · · · · · · · · · · · · · · ·				3		
P. D. Box 68,	Garden Grove,	Californ	ia 93	2683		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (B. At surface	eport location clearly and	in accordance wi	th any S	tate requirements.*)		Wildcat		
SE NE	7770.0	υy ₂				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zor	ne _				`.			
	Same				••	Sec. 31 T17S R26E		
	AND DIRECTION FROM NEAR		T OFFIC		*-	12. COUNTY OF PARISH 13. STATE		
	st of Mack, Col	orado				Grand Utah		
15. DISTANCE FROM PROPO LOCATION TO NEAREST	T	<i>c</i> .	7	OF ACRES IN LEASE		DF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE I	g. unit line, if any)	6'		0.00 acres	1	320 acres		
18. DIST'NCE FROM FROM TO NEAREST WELL, D	BULLING COMPLETED ZO	O' from	1	OPOSED DEPTH		BY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	ns lease, FT. shallow	dry hole	<u> </u>	3200'	<u>l ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;</u>	Rotary		
21. ELEVATIONS (Show wh						22. APPROX. DATE WORK WILL START*		
23.	Grd (Ungraded	·			A W	l On approval		
	P	ROPOSED CASH	NG ANI	CEMENTING PROGR	AM			
RIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	SETTING DEPTH	1 5	QUANTITY OF CEMENT		
12¼" 7 7/8"	8 5/8"	36#		<u>250'</u>	150 sx-2% CaCl-to surface			
1 1/0	41/2"	10.5#		<u> 3200'</u>	2	00 sx		
	8 5/8" casing							
iuu-12 nrs. 1	nstall Contrac	tor's 10*-	-900	BOP's and blo	ed off	lines. Pressure test		
min. Drill	7 7/8" hole wi	th air to	Entr	ada @ 2050';	conver	t to mud if necessary		
and drill to 3	200' Total Dep	th. Run E	amma	-Induction or	IES &	FDC & SNP logs.		
if productive,	run 4½° casin	g and ceme	ent c	ver all produ	ctive	zones. Perforate		
and sand-water	fracture, if	necessary	all	potential gas	or oi	1-bearing intervals		
in the hole.	Run tubing and	complete.	•		100			
Inticipated Fo	rmation Tops:	Surface:	Manc	os; Frontier	917";	Dakota silt 1169':		
						45'; Navajo 2324';		
hinle 2828'; in above space describe	Granite Wash 2' PROPOSED PROGRAM: If p drill or deepen directional	920; Base proposal is to deep	ment	2980 ' lug back, give data on I	resent prod	uctive zone and proposed new productive and true vertical depths. Give blowou		
24.	o ot	al -			ä			

APPROVED BY (ORIG. SGD.) E. W. GUYNN

(This space for Federal or State office use)

DISTRICT ENGINEER

APPROVAL DATE

TITLE Geological Consultant

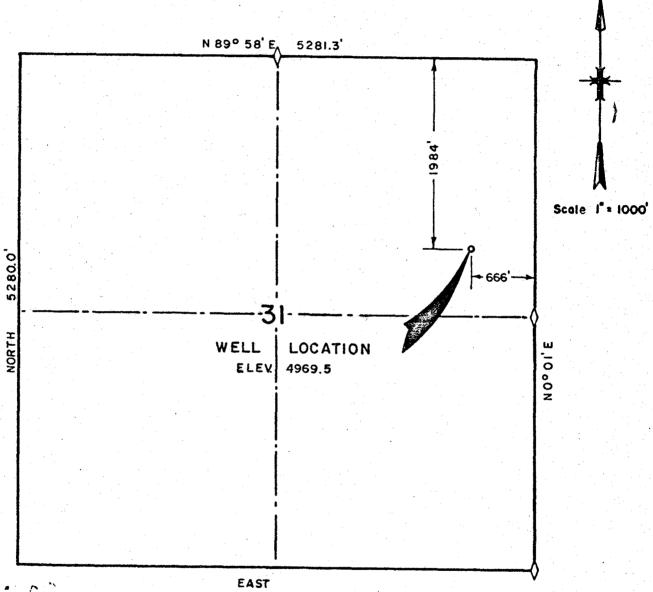
JAN 3 0: 1978

DATE December 6, 1977

NOTICE OF APPROVAL

State of Utah, Department of Matural Resources Division of Oil, Geo, and Mining 1583 West North Thanks Salt Lake City, Utah 04116

WELL LOCATION 1984.0 FT. S.N.L.-666.0 FT. W.E.L. SECTION 31, T17S R26E S.L.B.M.





I, David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on October 6, 1977.

Registered Land Surveyor

WESTERN ENGINEERS, INC.
WELL LOCATION
LANSDALE NO. 3

GRAND COUNTY, UTAH

SURVEYED DLB DRAWN GLA.
GRAND JUNCTION, COLO. 10/11/77

1582

Page 1 No. 3

DEVELOPMENT PLAN FOR SURFACE USE:

A. Lansdale (U-7674)
No. 3 Lansdale - Deep Test
SE NE Sec. 31 T17S R26E
Grand County, Utah
320 acre drill unit - E/2 Sec. 31

- 1. Existing Roads: See Exhibit No. 1, Topography Map.
- 2. Planned Access Road: See Exhibit No. 1. It is proposed to use a previously existing road in the SW/4 of Sec. 30 which extends into the NE/4 of Sec. 31. This road will be improved as needed. Will construct approximately 2000 feet of new road in the NE/4 of Sec. 31. Install culverts as required for drainage. Roadway to be approximately 24 feet wide.
- 3. Location of Existing Wells: See Exhibit No. 2.
- 4. Location of Production Facilities: This is a proposed gas well test. A small production unit may be required and would be installed on the location pad after drilling is completed.
- 5. Location and Type of Water Supply: The hole will be air drilled to at least 2100 feet. If water is encountered in the Entrada, mud will be used to total depth. The fresh water used will be hauled probably from the Colorado River near Mack, Colorado approximately 13 miles to the east of the location.
- 6. Source of Construction Materials: None required.
- Handling of Waste Materials:
 - a) Liquid wastes to be retained in earthen reserve pit.
 - b) Burnable waste to be placed in a burn pit and burned at appropriate times.

- c) Non-burnable waste to be placed near burn pit and buried or hauled off on completion.
- d) Latrine facilities to be furnished by Contractor and waste hole filled on completion.
- 8. Ancillary Facilities: None required.
- 9. Wellsite Layout: See Exhibit No. 3
- 10. Plans for Restoration of Surface: Upon completion of drilling, the waste pits to be fenced until liquids evaporate sufficiently for filling. Fill and grade down to conform as near as possible to topography and reseed per BLM specifications.
- Other Information: The proposed road and location pad is in clayey sandy alluvial soil. Vegetation is the small low growing sage brush. The drill pad is located on a flat level area and will not require much dirt work.
- 12. Operator's Representative: Ross L. Jacobs is acting field agent for this operation. Office and residence telephone is 303:243-9685 at 405 Mayfield Drive, Grand Junction, Colorado 81501. Mobile No. 245-3660, Unit 464.

Robert E. Lauth, APGS No. 1366, a geological consultant is the operator's geologist. Office telephone is 303:247-0025 at 960 E 2nd Ave., Durango, Colorado 81301. Residence telephone is 303: 247-3190 at 2020 Crestview Drive, Durango, Colorado 81301.

13. Certification:

I hereby certify that I am familiar with the conditions which presently exist on the proposed drillsite and roadway. I was unable to be present on October 15, 1977 when an archaeological survey was performed by Dr. Dale L. Berge. The operator's representative at that time was Mr. Don Redman, then living in Moab, Utah. That the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be supervised by Ross L. Jacobs, drilling performed by Jacobs Drilling Company or other prudent Contractor, dirt work by a contractor of Ross Jacob's choice and other subcontract work to be in conformity with this plan and the terms and conditions under which it is approved.

Date: December 7, 1977

Robert E. Lauth

Geological Consultant

for A. Lansdale

To: District Engine	CI)							-
VID		,		•		-61	, , , -	 ,
A Lansda	le	Well 3			Location C SENE	sei31	-0, U+ 1.175	,₹. <u>;</u>
Lease No.	Ground elev.	Objective	gas		Surface co		Estimo	
47674	4969	Daksta	- Morri	Jon	85/8" 40:0	250	328	2 0
Formation	Possible resource	1	Estimated thickness		narks *			•
Mancos	H20	Surface		PE	ssible u	iseab/	e in	San
					a) about			-
Dallota	c,As	1264						
Colorpita	gas	1373		<u> </u>	•		•	
	V							
Morrison	gas	1420					,è	
	V				•			
Entrola		2045			•			
1				 			·	
Marajo		2324						
++====				 	····			

2828 2900

Competency of beds at proposed casing setting points:

Additional logs or samples needed: home

* Where	applicable	note:

- 1. Potential oil and gas productive zones 🗸
- 2. Zones bearing fresh water -
- 3. Possible lost circulation zones.
- 4. Zones with abnormal pressure?
- 5. Zones with abnormal temperature?
- 6. Other minerals such as coal, oil shale, potash, stc.

Signed:

Geologist

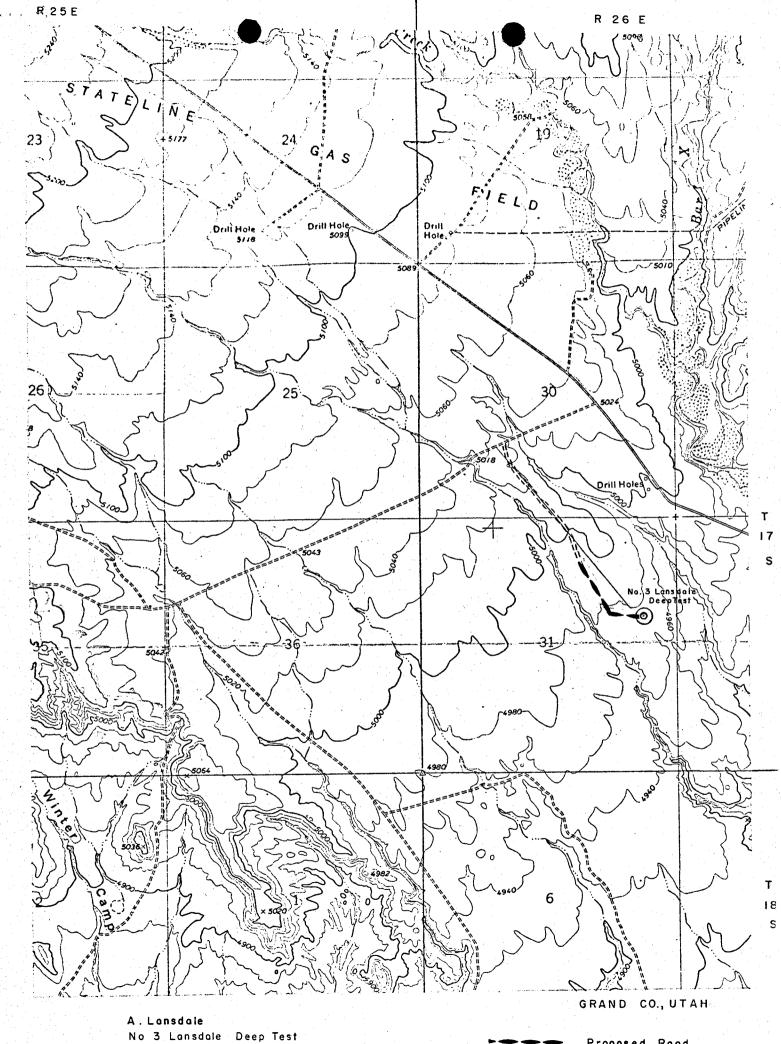
Date: 12-72

EVALUATION EIA NO. 852 ARY OF ENVIRONMENTAL IMPAGE - ATTACHMENT 2-A DATE 500 578 OPERATOR LANGIALE Drilling Transport 4-76-74 LEASE # Construction Others Production Accidents Pollution Operations WELL NO. etc. Others (pump stations, compressor stations, etc.) LOC. 4 STANE SEC. 3/ Fluid removal (Prod. wells, facilities) Noise or obstruction of scenic views Mineral processing (ext. facilities) Others (toxic gases, noxious gas, T. 175 R. 26-E COUNTY Grand STATE Ut Burning, noise, Junk disposal Transmission lines, pipelines Liquid effluent discharge Wildrat FIELD Roads, bridges, airports Dams & impoundments USGS FURNS Subsurface disposal Operational failure Secondary Recovery BLM Curant -Spills and leaks REP: Jacopo DIRT Well drilling **ENHANCES** 0 Pipelines NO IMPACT Trucks Others MINOR IMPACT MAJOR IMPACT Forestry Grazina Wilderness Agriculture Residential-Commercial Mineral Extraction Recreation Scenic Views Parks, Reserves, Monuments Historical Sites Unique Physical Features Birds Land Animals Fish Endangered Species Trees, Grass, Etc. Surface Water Underground Water Air Quality Erosion' Other Effect On Local Economy Safety & Health Loc mand so' NE Others

EIA NO. <u>852</u>
LEASE 11-76-74 DATE Jan 5, 78
WELL NO. 3
LOCATION: SE 4 NE 4, SEC. 31 T. 175 R. 26-E
FIELD wildent county Grand STATE Lit
ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B
I. PROPOSED ACTION
A. Lansdale PROPOSES TO DRILL AN OIL AND
(COMPANY) GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 3200 FT. TD. 2) TO CONSTRUCT A
DRILL PAD 150 FT. X 250 FT. AND A RESERVE PIT 10 FT. X 45 FT. 3) TO CONSTRUCT 24 FT. WIDE X 2000 MILES ACCESS ROAD AND UPGRADE 29
FT. WIDE X \mathcal{D} , \mathcal{S} MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO COM-
GAS OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD
AND TRUCK TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN NOT Known within time. RECTION R. R.
2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).
(I) TOPOGRAPHY: ROLLING HILLS DISSECTED TOPOGRAPHY DESERT DESER
(2) VEGETATION: SAGEBRUSH PINION-JUNIPER PINE/FIR FARMLAND (CULTIVATED) NATIVE GRASSES OTHER

(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL MAMMA L BIRDS ENDANGERED SPECIES OTHER
(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS
REF: BLM UMBRELLA EAR USFS EAR OTHER ENVIRONMENTAL ANALYSIS
3. Effects on Environment by Proposed Action (potential impact)
1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC
ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.
2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE
DISTURBANCE AND SUPPORT TRAFFIC USE.
. 3) Minor visual impacts for a short term due to operational equipment and surface disturbance.
4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.
5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.
6)

4. Afternatives to the Proposed Action	
1) NOT APPROVING THE PROPOSED PERMIT -	THE OIL AND GAS LEASE GRANTS THE /
LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE,	EXTRACT, REMOVE AND DISPOSE OF ALL
OIL AND GAS DEPOSITS.	
	ST AN ALTERNATE LOCATION TO MINIMIZE
ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCA	TION ON THIS LEASE WOULD JUSTIFY THIS
ACTION.	
3) LOCATION WAS MOVED 50 NE	TO AVOID
X LARGE SIDEHILL CUTS X NATURAL DRAI	INAGEOTHER
LAY RIG DOWN NW-SE to lessen	cuts & fills - As Shown on fill copy APD
4) Road to be 16' And follow existing Teep tra	iL, NO culveits - dry crossings.
Stockpole top soil I' ON SEND PAd.	
	and the second of the second o
5. Adverse Environmental Effects Which C	annot Be Avoided
1) MINOR AIR POLLUTION DUE TO EXHAUS	T EMISSIONS FROM RIG ENGINES AND SUPPORT
TRAFFIC ENGINES.	
2) MINOR INDUCED AND ACCELERATED FRO	SION POTENTIAL DUE TO SURFACE DISTURBANCE
AND SUPPORT TRAFFIC USE,	
3) MINOR AND TEMPORARY DISTURBANCE O	F WILDLIFE,
4) TEMPORARY DISTURBANCE OF LIVESTOC	K
MINOR AND SHORT-TERM VISUAL IMPAC	TS.
6)	
6. DETERMINATION:	
(THIS REQUESTED ACTION (MOES) (DO	ES NOT) CONSTITUTE A MA IOD
FEDERAL ACTION SIGNIFICANTLY AFFE	
SENSE OF NEPA, SECTION 102(2) (C)	
DATE INSPECTED _ Sau 5, 7 8	allynn
	U. S. GEOLOGICAL SURVEY
INSPECTOR J. Euras.	CONSERVATION DIVISION - OIL & GAS OPERATION
	SALT LAKE CITY DISTRICT
operator caucal original ousite, Guest	
Bottom Stack priorly inspite of Jan 5,78	
. ousite. 1-20-78 /2	•

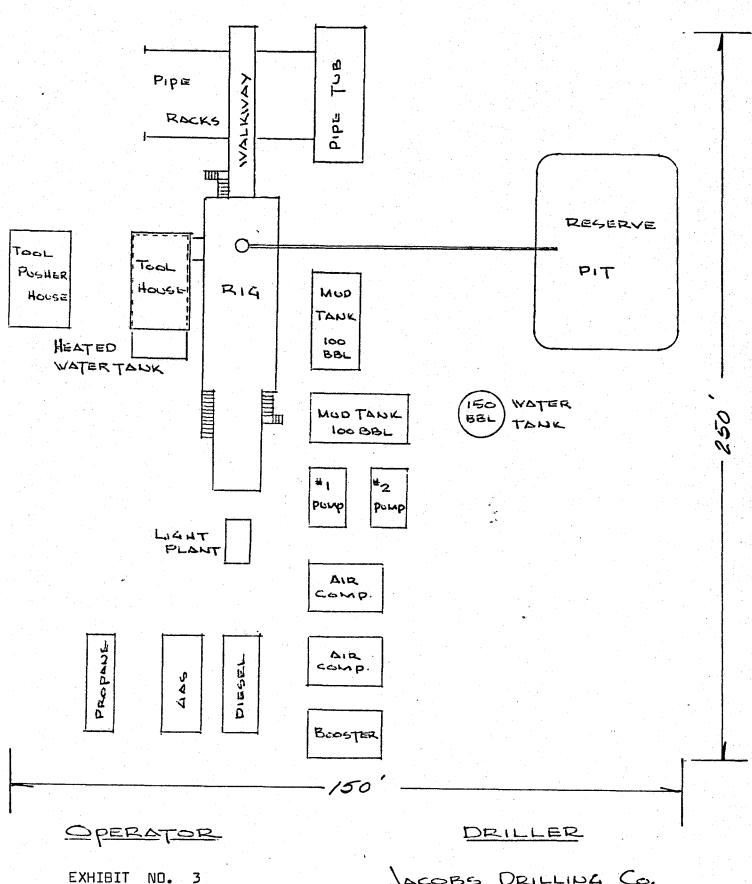


Proposed Road



Township 17 5 , Range 26E , County GRAND State__UTAH Island Township Plat œ U \Box 19 Pease 1-Barok ** 70 2760 24 Pease 11
2-Eurott
0 T9296 Entrolle
2-Gent fease 1-7-4
10290 702726 7772970 Cotrada 5 Gout 中口2565 GIDSON FATED LY TO ZVOI Lansdale No 3 Deep PROPOSED 1-518 kg LUCATION #20 Ore Note EXHIBIT NO. 2 A. Lansdale No. 3 Lansdale Deep Test

SENE Sec. 31 T175, R26E



A. LANSDALE NO. 3 Lansdale Deep Test SENE SEC. 31 T175 R26E Grand County, Utah JACOBS DRILLING CO.
ROSS L. JACOBS
AOS MAYFIELD. DR.
JEAND JUNCTION, Co. 81501
303: 243-9685

CULTURAL RESOURCE EVALUATION

for

FORTUNE OIL COMPANY

)A. LANSDALE (

Wells:

No. 1 Lansdale Deep Test

No. 2 Lansdale Deep Test

No. 3 Lansdale Deep Test 13-13 Government

by
Dale L. Berge, Ph. D.
Archaeologist

INTRODUCTION

On October 15, 1977, an archaeological survey of four drill hole sites and access roads to the location were completed on federal property administered by the Bureau of Land Management. This land is to be impacted by the scheduled construction of drill hole pads measuring 250 feet by 150 feet and access roads with a corridor of 25 feet. This project was done at the request of Mr. Don Redman representative of Fortune Oil Company, Garden Grove, California.

This inventory was completed in order to comply with legal provisions contained in the "Act for Preservation of American Antiquities", of 1906 (34 Stat. 225, 16 U.S.C. 431 et. seq.), the National Environmental Policy Act of 1969 (83 Stat. 852, 42 U.S.C. 431 et. seq.) Executive Order 11,593, and Utah State Antiquities Act of 1973.

The intensive archaeological survey completed for this project was accomplished under the authority of Federal Antiquities permit number 77-Ut-035 (M-8) and authorization from the Moab District, Bureau of Land Management.

The project was under the direction of Dr.Dale L. Berge, Department of Anthropology and Archaeology, Brigham Young University, who was assisted by Mr. T. Michael Smith, crew chief for the project, and Jeff Bentley, graduate students in the Department of Anthropology and Archaeology, Brigham Young University.

SURVEY

This intensive archaeological survey was conducted by zig-zagging across the drill hole sites and access roads to observe any surface indications of past cultural activity. No cultural activity, such as flaking detritus, stone tools, structures, and so forth, were observed at these locations.

The following observations at each drill hole location and access road were made:

No. 1 Lansdale Deep Test

Drill Hole: SE' SE' Section 23, T18S, R25E, SLM Access Road: Sections 14 and 23, T18S, R25E, SLM

This drill pad is located on a flat, level area immediately north of a small drainage channel in the southeast quarter of section 23, Township 18 South, Range 25 East, Salt Lake Meridian. Clay soils characterize the pad area and sparse sage vegetation is found along the drainage.

Approximately three-quarters of a mile of access road was surveyed; the road runs north from the pad area until joining the southerly extension of a previously existing dirt road. Grass and sage vegetation was sparse along the access road.

No cultural materials were located along the access road corridor, or the drill hole location.

No. 2 Lansdale Deep Test

Drill Hole: NW4 NE4, Section 18, T18S, R26E, SLM Access Road: N2 NE4, Section 18, T18S, R26E, SLM

This drill site is located on a nearly level, northeasterly exposed slope in the north-east of section 18. The clay soils are sparsely populated with sage and easily seen by surveyors.

The access road flagged into the pad area was from the pad to an existing dirt road in a generally easterly direction for approximately three-eighths of a mile.

Sparse sage and grasses are present along the route.

No cultural materials were found along the access route or pad area.

No. 3 Lansdale Deep Test

Drill Hole: SE4, NE4, Section 31, T17S, R26E, SLM Access Road: NE4, Section 31, St Section 30, T17S, R26E, SLM

This site is located on a flat area between two drainages which continue on to an alluvial plain. The soil is a sandy clay with low sage vegetation.

The access road is about three-quarters of a mile long in a northwesterly direction. The same type of vegetation is present.

No cultural material was found at the drill site or along the access road.

13-13 Government

Drill Hole: SW1, SW1 Section 13, T17S, R25E, SLM

Access Road: SW4 Section 13, N2 SE4 Section 14, T17S, R25E, SLM

This site is located on flat topography with a slight rise to the west.

The soil is a fine clay. Vegetation is low, sparse sagebrush.

The access road is approximately one mile long in the same soil and topography.

No cultural materials were observed at the drill hole site or along the access road.

Recommendations

<u>Well</u>	<u>Location</u>	Clearance Status
No. 1 Lansdale	SE' SE' Section 23 T18S, R25E, SLM Grand County, Utah Area: 250 feet x 150 feet Road Corridor: 25 feet	Recommended
No.2. Lansdale	NW NEW Section 18 T18S, R26E, SLM Grand County, Utah Area: 250 feet x 150 feet Road Corridor: 25 feet	Recommended
No 3. Lansdale	SE% NE% Section 31 T17S, R26E, SLM Grand County, Utah Area: 250 feet x 150 feet Road Corridor: 25 feet	Recommended
13-13 Government	SW4 SW4 Section 13 T17S, R25E, SLM Grand County, Utah Area: 250 feet x 150 feet Road Corridor: 20 feet	Recommended -

Because no cultural material was discovered in the areas surveyed for the proposed drill hole sites and access roads, it is recommended that cultural clearance be granted to the Fortune Oil Company for this construction work. In the event that any subsurface archaeological remains are exposed during the proposed project. A qualified archaeologist should be called to assess the situation and/or take the necessary conservation measures.

** FILE NOTATIONS **

Date:	2/13/	111	Militarya di Againston Anganad				
Operator: _		A. La	ns d	u le			
Well No:	F	deval 3	°- 3/		Priside Milleridia de la completação de		
SE NE Location: S	Sec. 31 T	. <i>175</i> R. 2	(6 E)	County:	Gran	-1	·
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Rule	e C-3(c), Top wi	pographic excep thin a 660' rad	otion/com lius of p	npany owns	or contro	ols acreage	3
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Othe	er:	_	······································				
				ritte n/Ar	moved		

A. Lansdale Box 68 Garden Grove, California 92683

Re: Well No's:

Lansdale-Federal 1-23

Sec. 23, T. 18 S, R. 25 E,

Lansdale-Federal 2-18

Sec. 18, T. 18 S, R. 26 E,

Lansdale-Federal 3-31

Sec. 31, T. 17 S, R. 26 E,

Grand County, Utah

Dear Mrs. Lansdale:

*****.

THEFORET THE UPS A

Ę.,

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

FATRICK L. DRISCOLL - Chief Petroleum Engineer ECHE: 582-7247 GPFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after milling operations commence, and that the drilling contractor and rig number be identified.

The API resters assigned to these wells are:

#1-28: 43-019-80413

#2-18: 43-019-30414

#3-31: 43-019-30415

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT, Director

SCOTT M. MATHESON Governor



OIL, GAS, AND MINING BOARD

I. DANIEL STEWART

Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT

Director

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

August 17, 1978

A. Lansdale P. O. Box 68 Garden Grove, California 92683

Re: PLEASE SEE ATTACHED LIST

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

thy-alula

KATHY AVILA RECORDS CLERK

ATTACHMENT-MONTHLY REPORT OF OPERATIONS REQUEST

- 1- Well No. Federal 3-31
 Sec. 31, T. 17S, R. 26E,
 Grand County, Utah
 February 1978 thru' June 1978
- 2- Well No. Federal 1-23
 Sec. 23, T. 18S, R. 25E,
 Grand County, Utah
 January 1978 thru' June 1978
- 3- Well No. Federal 2-18 Sec. 18, T. 18S, R. 26E, Grand County, Utah January 1978 thru' June 1978
- 4- Well No. Federal 13-13 Sec. 13, T. 17S, R. 25E, Grand County, Utah January 1978 thru' June 1978
- 5- Well No. Lansdale-Gov't. 12-X Sec. 31, T. 18S, R. 25E, Grand County, Utah April 1977 thru' June 1978

ITED STATES

SUBMIT IN T

Form approved. Budget Bureau No. 42-R1424.

	DEPARIMENT OF IT		IOR verse	side)		5. LEASE DESIGNATIO	N AND SERIAL NO.
	GEOLOGICAL	SURVEY				U-7674	18 18 3 5 3 14 1
	SUNDRY NOTICES AND R (Do not use this form for proposals to drill or to d Use "APPLICATION FOR PERMI				oir.	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1.		Aband				7. UNIT AGREEMENT	NAME OF THE COLUMN
2.	NAME OF OPERATOR A. L ANDSALE					8. FARM OR LEASE N. Federal	
3.	ADDRESS OF OPERATOR P.O. BOX 68 Garden Gr					9. WELL NO. 3-31	
4.	LOCATION OF WELL (Report location clearly and in accordance also space 17 below.) At surface		State requir	ements.*		10. FIELD AND POOL, Wildcat-Bar	
	SENE 1984' FNL, 666'	FEL				11. SEC., T., R., M., OF SURVEY OR ARE	
-						Sec. 31T17S	
14.	PERMIT NO. 15. ELEVATIONS (5.49°	Show whether DI 79'KB	, RT, GR, etc.)			12. COUNTY OR PARIS	Utah
16.	Check Appropriate Box T	o Indicate N	lature of N	Votice, Rep	ort, or O	ther Data	
	NOTICE OF INTENTION TO:				SUBSEQUI	ENT REPORT OF:	
	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASI MULTIPLE COMPLETE ABANDON* CHANGE PLANS	-	FRAC		PIZING	ALTERING ABANDONM	casing X
17	(Other)		1	Completion	or Recomple	of multiple completion tion Report and Log f	orm.)
-•.	DESCRIBE TROPOSED OR COMPLETED OPERATIONS (Clearly st proposed work. If well is directionally drilled, give nent to this work.)*	subsurface loca	tions and me	asured and t	rue vertical	including estimated da depths for all market	rs and zones perti-
•	선물 등 하하는 경기가 그렇게 하였다.						
i.	TD 3139' - 8¾" hole, 174' to 3	3013'; 7	7/8" 31	013 to	3039 '		
	9 5/8" casing O to 174'						
	Plugged as follows:	7/26/78	Fleet	Cement	ers)		
	3139' to 3000'	139'	cement	plug			
	2200' to 2050'	י 150	H H	H .			1 mil
	1430' to 1250'	180'	II	II .			
	200 to 100	100'	11	n			
	0 to 10	10'	11	u u	Total	sack cement	used 218
	실진하다 사람들은 사이를 보다 되었다.						Cappe and Color
	계획성 경우의 지원이는 이 노기를					11 : 1 : 1 : 4 : 2 # 1 # 1 # 1 # 1 # 1 # 1 # 1 # 1 # 1 #	
	회문의 회원전공 연쇄되었다.						
							10. 10. 10. 10. 10. 10. 10. 10. 10. 10.
18.	I hereby certify that the foregoing is true and correct		, ,				- / e==
	SIGNED J. E. Lawh	TITLE 9	ul Co	un slan	A	_ DATE 20/3	1/78
	(This space for Federal or State office use)						

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(Ser instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

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General: This form is designed for submitting a complete and correct well completion or both, pursuant to applicable Federal and/or State laws and regulations. Any necess submitted, particularly with regard to local, area, for regional procedures and practices, and/or State office. See instructions on items 22 and 24, and 33, below regarding separation and pressure tests, and directional surveys, should be listed on this form, see item 36. If not filed be listed on this form, see item 36. If them 4. If there are no applicable State requirements, locations on Federal or Indian of Federal office for specific instructions: If them 4. If there are no applicable State requirements, locations on Federal or Indian from 18: Indicate which elevation is used as reference (where not otherwise shown), interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval of reach additional interval to be separately produced, showing the additional data per lifem 33: Submit a separate completion report on this form for each interval to be separately produced, showing the additional should show the lifem 33: Submit a separate completion report on this form for each interval to be separately produced.		SUMMARY OF POROUS ZONES: SHOW ALL INFORMANT ZONES OF PO DEPTH INTERVAL PESTED, CUSHION	_	43 C STREET BOARTA WO TELE.
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General: or both, submittee and/or S If not file tion and should by Ifem 4: Ifem 22: Interval, Ifem 27: Ifem 27:	វព្សៈ [មុខព្យ	SUN T	Ē s	olean american
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DIVISION

Form Approved. Budget Bureau No.			
Budget	Bureau	No.	42-R1424

	Budget Bureau No. 42-R1424				
UNITED STATES	5. LEASE				
4 1978 DEPARTMENT OF THE INTERIOR	Ŭ - 7674				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME				
The induse this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME				
1. oil gas other Dry & Aband	FEDERAL 9. WELL NO. 3-31				
2. NAME OF OPERATOR A. Lansdale	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR P.O. Box 68 Garden Grove Calif 92683	Wildcat Bar Creek Area 11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) SENE	AREA Sec 31 T175 R26E				
AT SURFACE: AT TOP PROD. INTERVAL: 1984' Fnl, 666' Fel	12. COUNTY OR PARISH 13. STATE Utah				
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4979 KB				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF					
SHOOT OR ACIDIZE					
REPAIR WELL	(NOTE: Report results of multiple completion or zone				
PULL OR ALTER CASING	change on Form 9–330.)				
CHANGE ZONES	그 그는 이 흥절하셨다고 젊으셨다는다. 그는 그는				
ABANDON*	기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기				
(other)					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and				
Propose to plug as follows: Td 3139' : 9 5/8" @ 174' 8 3/4" hole	ອະ to Total Depth				
150' Plug Cement 3000' to 3139'	그 그는 전문 출판상하는 경기대원회에 다른 그리				
150' plug " 2050' to 2200'	Worked to be preformed				
150' plug " 1250 to 1400'	7/27/78				
100' plug " 100' to 200'	AFFREDVED BY THE DIVISION OF				
10 sx in surface with marker	OIL SEAST AND MINING				
oral approval from E.W. Guynn	7/26/78 ^{ATE}				
	BY: 35				
Subsurface Safety Valve: Manu. and Type	Set @ Ft.				
18. I hereby certify mat the foregoing is true and correct					
SIGNED TITLE GEOL CONSULT	tant DATE11/30/1978				
(This space for Federal or State office use)					
APPROVED BY TITLE	DATE 2				
CONDITIONS OF APPROVAL, IF ANY:	A S S S S S S S S S S S S S S S S S S S				
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